

1411 E. Mission, PO Box 3727 Spokane, WA 99220-3727

Submitted to Darrin Ulmer via electronic mail at Darrin.Ulmer@puc.idaho.gov

April 26, 2019

Mr. Darrin Ulmer Program Manager Idaho Public Utilities Commission PO Box 83720 Boise, ID 83720-0074

Re: Response to IPUC letter dated April 3, 2019

Dear Mr. Ulmer:

In your letter of April 3, 2019, you documented two areas of concern discovered during the IPUC Pipeline Safety Records Audit on February 26 – 28, 2019. Please find herein an overview of the areas of concern / findings and Avista's responses.

Area of Concern #1:

Avista could not demonstrate compliance with 49 CFR §192.615(c) Emergency Plans, 49 CFR 192.605(a) Procedural manual for operations, maintenance and emergencies and Avista Gas Emergency and Service Handbook section 13 Emergency Planning. At our request the Public Safety Specialist provided documentation of all events that took place in 2018. IPUC noted inconsistencies in the required training/mock drills, documentation, personnel/entities attendance and after action plans across all construction areas including those required items underlined below.

Summarization / Description of Findings for Area of Concern #1:

- 1. Avista did not meet the requirements of §192.615(c) which says: "Each operator shall establish and maintain liaison with appropriate fire, police and other public officials to: (1) Learn the responsibility and resources of each government organization that may respond to a gas pipeline emergency; (2) Acquaint the officials with the operator's ability in responding to a gas pipeline emergency; (3) Identify the types of gas pipeline emergencies of which the operator notifies the officials; and (4) Plan how the operator and officials can engage in mutual assistance to minimize hazards to life and property."
- 2. Avista did not meet the requirements of §192.605(a) which says: "Each operator shall prepare and follow for each pipeline, a manual of written procedures for conducting operations and maintenance activities and for emergency response." Avista did not follow its procedures found in Gas Emergency and Service Handbook, Section 13, Emergency Planning, specifically the sections named "Communication with Public Officials" and "Mock Emergency Drills".

Avista Response to Area of Concern #1:

- Avista concurs that the company did not meet the requirements of §192.615(c) and specifically
 the company could not show each Idaho construction office had maintained the appropriate
 liaisons and documented the meetings. Moving forward, Avista will require each construction
 manager to complete a Capabilities Survey annually with their applicable first responders.
 Additionally, each manager will be required to keep their documentation of all Public Safety
 Liaison Meetings (ex: PUBLIC SAFETY FORM 2019.xlsm) up to date and accurate to include
 attendee lists and training covered as applicable.
- Avista concurs that the company did not meet the requirements of §192.605(a) when company
 managers did not follow written procedures found in Gas Emergency and Service Handbook,
 Section 13, "Communication with Public Officials". This portion of the company's standards
 will be followed as described in #1 above.

Avista does not concur that the company did not meet the requirements of §192.605(a) when company managers supposedly did not follow written procedures found in Gas Emergency and Service Handbook, Section 13, "Mock Emergencies". Avista managers in all five construction offices did actually perform / participate in mock drills in 2018. Avista may not have shown documentation of the drills during the audit or in follow-up correspondence but has attached documentation herein of the mock drill completions for 2018.

Area of Concern #2:

It is the recommendation of the IPUC that the wording contained in Avista Operations Damage Prevention Program Spec. 4.13 Pg. 6 Paragraph 8 be changed (See Below)

Summarization / Description of Findings for Area of Concern #2:

The IPUC recommends that Spec. 4.13 be changed to read: When a contract locator notifies Avista's local office of an un-locatable facility, they **shall** should take additional actions to identify the location of the facilities within the prescribed timeline of the locate ticket unless documented arrangements with the excavator have been made. Additional actions may include but are not limited to:

Avista Response to Area of Concern #2:

Avista will make the recommended change to the 2020 edition of the Gas Standards Manual.

Respectfully Submitted,

Michael J. Faulkenberry Director, Natural Gas

MJF/rkb

Enclosure

Cc: Paul Good, Compliance Manager

IPUC Correspondence File



TTX Sign In Sheet

| TTX Name: Ross Ranch Pipeline Rupture Location: CDA Service Center | | Date: April 19, 2018 Facilitator: Steve Schacher | | |
|--|-----------------------|---|------------------|--|
| Name | Department | Position | Phone Number/EXT | |
| Kevin Bridge | CDA | GAS Forenge | 208-929-1130 | |
| Dylon Beckedahl | CDA | Gas Journeyman | 208-620-7876 | |
| MONTE SLINKER | CDA | GAS FOREMAN | 208-929-1150 | |
| Garnett Greller | Spokane/ dollar rd. | APP. Gas Mainfilter | 509-660-0064 | |
| Doug Basenberg | CDA | App. Gas Mainfitter | 208-659-2095 | |
| Taylor Sudbrink | COA | CREWMON | 217-502-2100 | |
| JEROME MOSS | CDA GAS | APP MAINFITTER | 208-819-4286 | |
| CJ Leonard | COA | Mainfiller | 509 795 409Le | |
| Paul Good | CDA | Ops Mar. | 208-929-1132 | |
| Les Huber | CDA | Gas Foreman | 208-929-1149 | |
| DAVID McGregor | Ke11066 | 10c Rep | 208-640-0239 | |
| Ed Berg | CDA | Main fitter | 509-290-8148 | |
| JD Scribnu | CDA | Manfitter | 208 - 449 - 6831 | |
| RYAN SAGER | CDA | MAINFIHER | 208 - 889-7596 | |
| NATE CONLEY | CPA DIO | GAS CREWMAN | 208 - 818 - 1051 | |
| Dawn Donahoo | CESA tublic | afety " | 509 495 2646 | |
| Jordan Bedwell | CDA | Gas (Crewman | 208-582-2930 | |
| Riggy Blowers | SPOKALLE Contre | Menc Op 6 As Contral | 509495 4789 | |
| Tim Harding | Gas Eng | Engineer | 509-495-2784 | |
| Jadie CAMB | Grs Corp | Mge Pl Safely Plan | 509-495-2660 | |
| Curtist Moses | Ard gas | Appr Gas Susm | 206-914-4035 | |
| Chris Sands | 1(Q1/Dag ST.MARIE) | MANAGER | 208.587.0762 | |
| Steve Finney | CDA | Gas Pressure Controlman | 208-699-5134 | |
| Sesse Butter | Sandpoint | Manage- | 208-290-8222 | |
| JOYPE CARDWELL | CDA | SERVICEMAN | 509-995-7809 | |
| DAN HOLDEN | CDA, | has SORVICEMAN | 208-446-6258 | |
| Russ SHAW | COA/? | GAS SERVICEMEN | 208-929-1126 | |
| Jason Stever | CPA Additional spaces | on back Sencener | (309) 7M. 4399 | |
| Michelle Hosbett | JSTC | Craff Training | ×7920 | |

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|--|------------|---|------------------|--|
| Name | Department | Position | Phone Number/EXT | |
| Shown Sinkard | Sandpoint | Soundwar Struicemen | 208-449-3688 | |
| Reggy Conklon | COA | Jouintymen Struitemen Tech | 208-769-1891 | |
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Pullman Mock Emergency

Sign-in Sheet

December 27, 2018

| PRINTED NAME | WORK | EMP# | SIGNATURE |
|-----------------|------------|-------|--|
| | LOCATION | | 1 1 1 1 |
| PAUL GOOD | SPO | 2065 | Haul Dood |
| Darra Konan | PUL | 3695 | Darra Koner |
| Russ Hoisington | Pullm | 01054 | AMA TO |
| Allisan Bladack | Pulman Kla | 07095 | aBlalack |
| Jim Woods | PHIlman | 03184 | J-W2 |
| Jake Morris | Pulman | 08766 | Im |
| Dallas Willey | Pullman | 04154 | The state of the s |
| Bryon Umphenour | Pullam | 04955 | Bugar Chapla |
| Jake Nielsen | Pullman | 04314 | John Vielle |
| Mark Wytcherley | Pullman | 00212 | Mark Wylcherlag |
| Jasa S Johnson | Pullman | 05285 | Jason & Johns |
| JAMES YODER | Pueman | 84647 | 11/1 |
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